

Operation Manual

BPD Series Solar Pumping Inverter



SHENZHEN INVT ELECTRIC CO., LTD.

Preface

BPD series solar pumping inverter are developed for the power supply of water pumps based on the core control algorithm of Goodrive high performance inverters and the control requirements of PV water pumps. All series products apply Infineon power modules. The function of Maximum power tracking, dormant at weak light, wake up at strong light, high water level dormant, underload pre-warning and other control protection functions can ensure normal operation of water pumps according to the customers' requirements to switch to the grid power supply.

Please refer to this manual to commission the inverter.

If the product is ultimately used for military affairs or manufacture of weapon, it will be listed on the export control formulated by *Foreign Trade Law of the People's Republic of China*. Rigorous review and necessary export formalities are needed when exported. Our company reserves the right to update the information of our products.

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1 Safety Precautions

Please read this manual carefully and follow all safety precautions before moving, installing, operating and servicing the inverter. If ignored, physical injury or death may occur, or damage may occur to the devices.

If any physical injury or death or damage to the devices occurs for ignoring to the safety precautions in the manual, our company will not be responsible for any damages and we are not legally bound in any manner.

1.1 Safety definition

| Danger: | Serious physical injury or even death may occur if not follow relevant requirements |
|----------------------------|--|
| Warning: | Physical injury or damage to the devices may occur if not follow relevant requirements |
| Note: | Physical hurt may occur if not follow relevant requirements |
| Qualified electricians: | People working on the device should take part in professional electrical and safety training, receive the certification and be familiar with all steps and requirements of installing, commissioning, operating and maintaining the device to avoid any emergency. |

1.2 Warning symbols

Warnings caution you about conditions which can result in serious injury or death and/or damage to the equipment, and advice on how to avoid the danger. Following warning symbols are used in this manual:

| Symbols | Name | Instruction | Abbreviation |
|-----------|--|--|--------------|
| Danger | Serious physical injury or even Danger death may occur if not follow the relative requirements | | |
| Warning | Warning | Physical injury or damage to the devices may occur if not follow the relative requirements | |
| La Do not | Electrostatic discharge | Damage to the PCBA board may occur if not follow the relative requirements | |
| Hot sides | Hot sides | Sides of the device may become hot. Do not touch. | |
| Note | Note | Physical hurt may occur if not follow the relative requirements | Note |

1.3 Safety guidelines

| Â | Only qualified electricians are allowed to operate on the inverter. Do not carry out any wiring and inspection or changing components when power supply is applied. Ensure all input power supply is disconnected bef wiring and checking and always wait for at least the time designated on inverter or until the DC bus voltage is less than 36V. Below is the table of waiting time: | | | en the before on the of the |
|---|---|-------------|----------------------|--------------------------------------|
| | Inverter module | | Minimum waiting time | |
| | Single-phase 220V | 0.2kW-2.2kW | 5 minutes | |
| Ń | Do not refit the inverter unauthorizedly; otherwise fire, electric shock or other injury may occur. | | | |
| | ♦ The base of the radiator may become hot during running. Do not touch to avoid hurt. | | | |
| | The electrical parts and components inside the inverter are electrostatic. Take measurements to avoid electrostatic discharge during relevant operation. | | | |
| | | | | |

1.3.1 Delivery and installation

| Â | \diamond Please install the inverter on fire-retardant material and keep the inverter |
|---|---|
| | away from combustible materials. |
| | \diamond Don't operate on the inverter if there is any damage or components loss to |
| | the inverter. |
| | \diamond Don't touch the inverter with wet items or body, otherwise electric shock |
| | may occur. |

Note:

- Select appropriate moving and installing tools to ensure a safe and normal running of the inverter and avoid physical injury or death. For physical safety, the erector should take some mechanical protective measurements, such as wearing exposure shoes and working uniforms.
- ♦ Ensure to avoid physical shock or vibration during delivery and installation.
- ♦ Do not carry the inverter by its cover. The cover may fall off.
- Install away from children and other public places.
- The pick-up current of the inverter may be above 3.5mA during operation. Ground with proper techniques and ensure the grounding resistor is less than 10Ω. The conductivity of PE grounding conductor is the same as that of the phase conductor (with the same cross sectional area).
- DC INPUT is the solar input, AC INPUT is the power input and AC OUTPUT is the motor output. Please connect the input power cable and motor cable correctly, otherwise the damage may occur.
- ♦ Before the cable connection of sing phase AC grid, it is necessary to carry out the

lightning protection, short circuit protection according to the local electrical safety standard.

The distance between the DC output and the DC terminals of the inverter should be shorter than 10 meters; otherwise it is necessary to control the voltage.

1.3.2 Commissioning and running

| | ♦ Disconnect all power supplies applied to the inverter before the |
|----------------|--|
| | terminal wiring and wait for at least the designated time after |
| | disconnecting the power supply. |
| A | ♦ High voltage is present inside the inverter during running. Do not carry |
| $\overline{2}$ | out any operation except for the keypad setting. |
| | ♦ The inverter may start up by itself when P01.21=1. Do not get close to |
| | the inverter and motor. |
| | The inverter can not be used as "Emergency-stop device". |

Note:

- ♦ Do not switch on/off the input power supply of the inverter frequently.
- For inverters that have been stored for a long time, check and fix the capacitance and try to run it again before utilization.
- ♦ Cover the front board before running, otherwise electric shock may occur.

1.3.3 Maintenance and replacement of components

| | ♦ Only qualified electricians are allowed to perform the maintenance, |
|----------|---|
| <u> </u> | inspection, and components replacement of the inverter. Disconnect all power supplies to the inverter before the terminal wiring. Wait for at least the time designated on the inverter after disconnection. |
| | Take measures to avoid screws, cables and other conductive matters to fall into the inverter during maintenance and component replacement. |

Note:

- Please select proper torque to tighten screws.
- Keep the inverter, parts and components away from combustible materials during maintenance and component replacement.
- Do not carry out any isolation and pressure test on the inverter and do not measure the control circuit of the inverter by megameter.

1.3.4 What to do after scrapping

| Â | \diamond $$ There are heavy metals in the inverter. Deal with it as industrial |
|-----|--|
| ∠!∖ | effluent. |

2 Product overview

2.1 Product specifications

| | BPD0K7TN(AC) | BPD1K5TN(AC) | BPD2K2TN(AC) | |
|------------------------------------|-------------------------|--------------------|--------------|--|
| DC input | | | | |
| Maximum input DC bus voltage(V) | 450 | 48 | 50 | |
| Starting voltage(V) | 80 | 10 | 00 | |
| Minimum working voltage(V) | 60 | 8 | 0 | |
| Recommended MPP voltage(V) | 80~400 | 100- | ~400 | |
| Input channel | | 1:MC4 | | |
| Maximum input DC current(A) | 9 | 12 | 12 | |
| Bypass AC input (model supp | porting mains input | t) | | |
| Input voltage(Vac) | 220/23 | 30/240(1PH)(-15%~· | +10%) | |
| Input frequency(Hz) | | 47~63 | | |
| AC input terminal | | 1P2L | | |
| AC output | | | | |
| Rated power(W) | 750 | 1500 | 2200 | |
| Deted surrent(A) | 5.1(1PH) | 10.2(1PH) | 14(1PH) | |
| | 4.2(3PH) | 7.5(3PH) | 10(3PH) | |
| Output voltage(Vac) | 0~Input voltage | | | |
| Output wiring mode | | 1P2L/2P3L/3P3L | | |
| Output frequency(Hz) | 1~400 | | | |
| Control | | | | |
| Control mode | V/F | | | |
| Motor type | Asynchronous motor | | | |
| Others | | | | |
| Dimension (W/D/H)(mm) | 255×300×137 280×300×137 | | | |
| Weight(Kg) | 6.4 7 | | | |
| Protective degree | IP65 | | | |

| | BPD0K7TN(AC) | BPD1K5TN(AC) | BPD2K2TN(AC) |
|-------------------------|--|----------------------|--------------|
| Cooling | | Natural cooling | |
| НМІ | | External LED keypad | d |
| Communication terminal | | | |
| External communication | | RS485/3 digital inpu | t |
| Communication interface | Multi-core waterproof connector | | |
| Certification | | | |
| Standards | CE; meet the requirement of IEC61800-3 C3 | | |
| Operating environment | | | |
| Environment temperature | -25∼60°C, derate above 45°C | | |
| Altitude | 3000m (derate if the sea level is above 2000m) | | |
| Warranty | 18 months | | |

2.2 Name plate

| Model: Power Level: | BPD0K7TNAC 0.75kW |
|------------------------|----------------------|
| DC Input | |
| Vmax. PV: | 450V |
| MPPT Range: | 80V-400V |
| Max. Current: | 9A |
| AC Input(-AC) | |
| Input Voltage: | 220V-240V(1PH) |
| Input Current: | 9.3A |
| Frequency: | 47Hz-63Hz |
| AC Output | |
| Output Voltage: | 0V-220V |
| Output Current: | 5.1A(1PH)/4.2A(3PH |
| Frequency: | 1Hz-400Hz |
| Temperature: | -25°C-+60°C |
| IP level: | IP65 |
| CE 🖄 | Made in China |

Name plate

2.3 Model instruction

| Sign | Field identification | Detailed description of the sign | Detailed content | |
|------|-------------------------|-------------------------------------|--|--|
| 1 | BPD | Product abbreviation | Series of PV water pumps | |
| 2 | ХК | ACoutput power | Max. AC output power 1500W: 1K5 5000W: 5K 150, 000W: 150K | |
| 3 | TN | Technical type | TL: 1PH TR: 3PH TN: 1PH/3PH | |
| 4 | AC | Extension digit | Default is standard inverter; AC supports AC input | |

BPD XK TN AC

2.4 Rated specifications

| BPDXKXTN | 0K7 | 1K5 | 2K2 |
|------------------------------------|------|------|-----|
| Rated output power(kW) | 0.75 | 1.5 | 2.2 |
| Maximum DC input current (A) | 9 | 12 | 12 |
| Rated AC input current-AC model(A) | 9.3 | 15.7 | 24 |
| Rated output current(A) | 5.1 | 10.2 | 14 |

Note: The output current is the rated value when the output voltage is 220V(1PH). If the output voltage is 3PH, the output current can be calculated.

2.5 Terminals, wiring and dimension diagram

2.5.1 Wiring diagram of the control circuit



2.5.2 Terminals arrangement



| Sign | Terminal name | Pin definition |
|------|------------------------------|----------------|
| | | 1. L |
| 1 | AC input terminal (AC model) | 2. N |
| | | 3. PE |
| 2 | PV input terminal- | -DC INPUT |
| 3 | PV input terminal+ | +DC INPUT |
| 4 | External keypad terminal | RJ45 |
| | | 1. 485+ |
| | | 2. 485- |
| | | 3. S2 |
| 0 | Every time to ever in all | 4. S3 |
| (5) | Function terminal | 5. COM |
| | | 6. S4 |
| | | 7. COM |
| | | 8. PE |
| | | 1. V |
| | | 2. W |
| 6 | AC output terminal | 3. U |
| | | 4. PE |

2.5.3 Instruction of power terminals

1. is AC input terminal and the model supporting mains input has the terminal. At the grid, the live line, null line and earth line are connected to L, N and PE separately; (Note:

For safety, please ensure PE in reliable connection.)

 Is AC output terminal connected to the water pump motor. When using 3PH motor, connect U, V and W of the motor to U, V and W of the inverter. The motor enclosure is connected to PE of Image.

3. The wiring is different to the different control modes if the single phase motor is used:

(1) single phase control: Please connect the motor phase to U and W of inverter terminal

(6), connect the motor shell to PE terminal. There is no need to remove the starting capacitor and the wiring is very easy. But the starting performance is not good and it is only available to some motors.

(2) two phase control: It is necessary to remove the starting capacitor and operation capacitor. The wiring of general motor is as below:, L1 is the running winding, L2 is the starting winding, C1 is the running capacitor, C2 is the starting capacitor when the motor speed exceeds 75% of the rated speed, the starting capacitor is switched off.



The internal wiring after removing the starting and running capacitor:



U1 and V1 are the common terminal of the winding, and connect with the W output of the solar inverter, U2 to U output of the solar inverter and V2 to V output of the solar inverter. The operation direction can be changed after voltage phase is changed by the ten bit of P04.34. After the forward direction changing, P00.13 can be used to change the operation direction as the forward and reverse control of three phase motor.

| Terminal name | | Description |
|------------------|--|--|
| PE | Grounding terminal | |
| COM | +24V common termin | nal |
| S2 | Switch input 2 | Internal impedance:3.3kΩ 12~30V voltage input is available The terminal is the dual-direction input terminal supporting both NPN and PNP |
| S3 | Switch input 3 | 4. Max input frequency:1kHz5. All are programmable digital input terminal. User can |
| S4 | Switch input 4 | set the terminal function through function codes. 6. S1 is short circuited with COM in the inverter by default and it is not connected externally. |
| 485+ | 485 communication i | nterface and 485 differential signal interface |
| 485- | If it is the standard 4 shield cable. | 85 communication interface, please use twisted pairs or |

2.5.4 Instruction of communication terminals

2.5.5 Dimension drawings



BPD series solar pumping inverter

Product overview

| Model | H1 | W1 | D | H2 | W2 | Installation |
|--------------|------|------|------|-------|------|--------------|
| | (mm) | (mm) | (mm) | (mm) | (mm) | hole |
| BPD0K7TN(AC) | 255 | 300 | 137 | 118.5 | 195 | 8 |

b







| Model | H1 | W1 | D | H2 | W2 | Installation |
|------------------------------|------|------|------|------|------|--------------|
| | (mm) | (mm) | (mm) | (mm) | (mm) | hole |
| BPD1K5TN(AC) BPD2K2TN(AC) | 280 | 300 | 137 | 131 | 195 | 8 |

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1:

2.6 Keypad Operation Procedure

2.6.1 Keypad instruction

The keypad is used to control solar pumping inverter, read the state data and adjust parameters.



| Serial No. | Name | | Descri | iption | | | | |
|---------------|-------|----------|----------|-----------------|-------------|------------|-------------------|------------|
| 1 | State | RUN/TUNE | LED off | means state: | that LED | the invert | er is in means | the the |
| | | | otopping | otato, | | binning | meane | 110 |

| Serial No. | Name | | | Descr | iption | | | |
|---------------|----------|-------------------|---|---|--|---|--|---|
| | | | | inverter LED on state. | s in the means t | e pa he i | nverter aut | otune state; the running |
| | | FWD | FWD/REV | | | hei Doi | nverter is in n means the state | the forward inverter is in |
| | | LOCAL | /REMOT | LED for operation LED off keypad of the invert LED on communi | or keyp and rer means operatior ter is in t means t cation c | oad note tha sta he t he t he | operation, e communica t the inverte ate; LED blir erminals ope inverter is in ol state. | terminals tion control; er is in the aking means eration state; the remote |
| | | TF | LED for f LED on v LED off i the inver | aults when the n norma ter is in t | e inv I sta he o | verter is in th ate; LED blir overload pre- | e fault state; nking means alarm state. | |
| | | Mean the uni | t displayed o | currently | ntly | | | |
| | | | | Hz | | | Frequency | unit |
| 2 | Unit | | | A | | | Current u | nit |
| 2 | LED | | | V | | | Voltage ur | nit |
| | | | | RPM | | F | otating spee | ed unit |
| | | | | % | | | Percentag | ge |
| | | 5-figure LED | display dis | plays variou | us monit | orir | ig data and | alarm code |
| | | Displayed word | Correspo nding word | Displaye d word | Corres ndin word | po g 1 | Displaye d word | Correspo nding word |
| | Quite | | 0 | | 1 | | | 2 |
| з | displavi | | 3 | | 4 | | | 5 |
| 5 | ng zone | | 6 | | 7 | | | 8 |
| | | | 9 | | A | | | В |
| | | | C | | d | | | E |
| | | | F | | H | | | |
| | | | L | | N | | | n |
| | | | S | | r t | | | U |

| Serial No. | Name | | | Descri | iption | | | | | | | | | | |
|---------------|------------------------------|-------------|--------------------|---|--|--|--|---|----------------------------|---------------------------------------|----------------|--|---|--|--|
| | | | v | | | | - | | | | | | | | |
| 4 | Digital potentio meter | Corresponds | to AI1. | | | | | | | | | | | | |
| 5 Butte | | PRG ESC | Program ing key | m Enter or remove t | escape from he paramete | the first lev r quickly | el menu and | | | | | | | | |
| | Buttons | Buttons | Buttons | Buttons | | | | | DATA ENT | | Entry ke | Enter the Confirm | Enter the menu step-by-step Confirm parameters | | |
| | | | | | | | | | | UP key | Increase | Increase data or function code progressively | | | |
| | | | | | | | | $\mathbf{>}$ | DOWN | Decrease | e data or fun | ction code p | rogressively | | |
| | | | | | <u>≫</u> SHIFT | Right-sh key | Move rig ift circularly Select th the parar | Move right to select the displaying parame circularly in stopping and running mode. Select the parameter modifying digit duri the parameter modification | | ig parameter mode. digit during | | | | | |
| | | | | | | ♦ RUN | Run ke | This key key operation | is used to o ation mode | perate on th | ne inverter in | | | | |
| | | STOP RST | Stop/ Reset ke | This key is limited This key the fault | is used to st by function is used to re alarm state | op in runnin code P07.04 eset all cont | g state and it I rol modes in | | | | | | | | |
| | | | Quick ke | The function of | ction of this code P07.02 | s key is c | onfirmed by | | | | | | | | |

2.6.2 Keypad displaying

The keypad displaying state of BPD series solar pumping inverter is divided into stopping state parameter, running state parameter, function code parameter editing state and fault alarm state and so on.

2.6.2.1 Displayed state of stopping parameter

When the inverter is in the stopping state, the keypad will display stopping parameters.

In the stopping state, various kinds of parameters can be displayed. Select the parameters to be displayed or not by P07.07. See the instructions of P07.07 for the detailed definition of each bit.

In the stopping state, there are 14 stopping parameters can be selected to be displayed or not. They are: set frequency, bus voltage, input terminals state, output terminals state, PID reference, PID feedback, AI1, AI2 and the current stage of multi-stage speeds, pulse counting value. P07.07 can select the parameter to be displayed or not by bit and SIMIFT

can shift the parameters form left to right, QUICK/JOG(P07.02=2) can shift the parameters form right to left.

2.6.2.2 Displayed state of running parameters

After the inverter receives valid running commands, the inverter will enter into the running state and the keypad will display the running parameters. RUN/TUNE LED on the keypad is on, while the FWD/REV is determined by the current running direction.

In the running state, there are 22 parameters can be selected to be displayed or not. They are: running frequency, set frequency, bus voltage, output voltage, output torque, PID reference, PID feedback, input terminals state, output terminals state, and the current stage of multi-stage speeds, pulse counting value, Al1, Al2, percentage of motor overload, percentage of inverter overload, linear speed. P07.05 and P07.06 can select the parameter to be displayed or not by bit and <u>\state SHIFT</u> can shift the parameters form left to right, QUICK/JOG(P07.02=2) can shift the parameters from right to left.

2.6.2.3 Displayed state of fault

If the inverter detects the fault signal, it will enter into the fault pre-alarm displaying state. The keypad will display the fault code by flicking. The TRIP LED on the keypad is on, and the fault reset can be operated by the STOP/RST on the keypad, control terminals or communication commands.

2.6.2.4 Displayed state of function codes editing

In the state of stopping, running or fault, press <u>PRG/ESC</u> to enter into the editing state (if there is a password, see P07.00). The editing state is displayed on two classes of menu, and the order is: function code group/function code number→function code parameter, press <u>DATA/ENT</u> into the displayed state of function parameter. On this state, press <u>DATA/ENT</u> to save the parameters or press <u>PRG/ESC</u> to escape.



Stopping parameters





Displayed state

2.6.3 Keypad operation

Operate the inverter via operation panel. See the detailed structure description of function codes in the brief diagram of function codes.

2.6.3.1 How to modify the function codes of the inverter

The solar pumping inverter has three levels menu, which are:

1. Group number of function code (first-level menu)

2. Tab of function code (second-level menu)

3. Set value of function code (third-level menu)

Remarks: Press both the <u>PRG/ESC</u> and the <u>DATA/ENT</u> can return to the second-level menu from the third-level menu. The difference is: pressing <u>DATA/ENT</u> will save the set parameters into the control panel, and then return to the second-level menu with shifting to the next function code automatically; while pressing <u>PRG/ESC</u> will directly return to the second-level menu without saving the parameters, and keep staying at the current function code.

Under the third-level menu, if the parameter has no flickering bit, it means the function code cannot be modified. The possible reasons could be:

1) This function code is not modifiable parameter, such as actual detected parameter, operation records and so on;

2) This function code is not modifiable in running state, but modifiable in stop state.

Example: Set function code P00.01 from 0 to 1.



Sketch map of modifying parameters

2.6.3.2 How to set the password of the inverter

BPD series solar pumping inverters provide password protection function to users. Set P7.00 to gain the password and the password protection becomes valid instantly after quitting from the function code editing state. Press **PRG/ESC** again to the function code editing state, "0.0.0.0.0" will be displayed. Unless using the correct password, the operators cannot enter it.

Set P7.00 to 0 to cancel password protection function.

The password protection becomes valid instantly after retreating form the function code editing state. Press **PRG/ESC** again to the function code editing state, "0.0.0.0." will be displayed. Unless using the correct password, the operators cannot enter it.



Sketch map of password setting

2.6.3.3 How to watch the inverter state through function codes

BPD series solar pumping inverters provide group P17 as the state inspection group. Users can enter into P17 directly to watch the state.



Sketch map of state watching

3 Function parameters

For the convenience of function codes setting, the function group number corresponds to the first level menu, the function code corresponds to the second level menu and the function code corresponds to the third level menu.

1. Below is the instruction of the function lists:

The first column "Function code": codes of function parameter group and parameters;

The second column "Name": full name of function parameters;

The third column "Detailed illustration of parameters": detailed illustration of the function parameters;

The forth column "Default": original factory settings of the parameters;

The fifth column "Modify": the modifying character of function codes (the parameters can be modified or not and the modifying conditions), below is the instruction:

"O": means the set value of the parameter can be modified on stop and running state;

"O": means the set value of the parameter can not be modified on the running state;

"•": means the value of the parameter is the real detection value which can not be modified;

"◆": means the function code is hidden.

(In order to avoid mistakes, the modify attribute of each parameter is limited by the inverter)

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|--------------------|---|---------|--------|
| P00 Grou | p Basic func | tion group | | |
| P00.00 | Speed control mode | 0: SVC 0 No need to install encoders. Suitable in applications which need low frequency, big torque for high accuracy of rotating speed and torque control. Relative to mode 1, it is more suitable for the applications which need small power. | 2 | Ø |

3.1 Parameters of common functions

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|-------------|--|---------|--------|
| | | 1 is suitable in high performance cases with the | | |
| | | advantage of high accuracy of rotating speed and | | |
| | | torque. It does not need to install pulse encoder. | | |
| | | 2:SVPWM control | | |
| | | 2 is suitable in applications which do not need high | | |
| | | control accuracy, such as the load of fan and | | |
| | | pump. One inverter can drive multiple motors. | | |
| | | Select the run command channel of the inverter. | | |
| | | The control command of the inverter includes: | | |
| | | start, stop, forward/reverse rotating, jogging and | | |
| | | fault reset. | | |
| | | 0:Keypad running command | | |
| | | channel("LOCAL/REMOT" light off) | | |
| | | Carry out the command control by RUN, | | |
| | | STOP/RST on the keypad. | | |
| | | Set the multi-function key QUICK/JOG to | | |
| | | FWD/REVC shifting function (P07.02=3) to | | |
| P00.01 | Run command | change the running direction; press RUN and | 0 | 0 |
| F00.01 | channel | STOP/RST simultaneously in running state to | 0 | 0 |
| | | make the inverter coast to stop. | | |
| | | 1:Terminal running command channel | | |
| | | ("LOCAL/REMOT" flickering) | | |
| | | Carry out the running command control by the | | |
| | | forward rotation, reverse rotation and forward | | |
| | | jogging and reverse jogging of the multi-function | | |
| | | terminals | | |
| | | 2:Communication running command channel | | |
| | | ("LOCAL/REMOT" on); | | |
| | | The running command is controlled by the upper | | |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|-------------------|---|---------|--------|
| | | monitor via communication | | |
| | | This parameter is used to set the maximum output | | |
| | | frequency of the inverter. Users need to pay | | |
| P00.03 | Max. output | attention to this parameter because it is the | | |
| P00.03 | frequency | foundation of the frequency setting and the speed | 50.00HZ | 0 |
| | | of acceleration and deceleration. | | |
| | | Setting range: P00.04~400.00Hz | | |
| | | The upper limit of the running frequency is the | | |
| | l lan an limit of | upper limit of the output frequency of the inverter | | |
| D00.04 | Upper limit of | which is lower than or equal to the maximum | | |
| P00.04 | frequency | frequency. | 50.00HZ | 0 |
| | | Setting range:P00.05~P00.03 (Max. output | | |
| | | frequency) | | |
| | | The lower limit of the running frequency is that of | i | |
| | | the output frequency of the inverter. | | |
| | Lower limit of | The inverter runs at the lower limit frequency if the | | |
| P00.05 | the running | set frequency is lower than the lower limit. | 0.004-7 | |
| F00.05 | frequency | Note: Max. output frequency ≥ Upper limit | 0.00112 | 0 |
| | liequency | frequency ≥ Lower limit frequency | | |
| | | Setting range:0.00Hz~P00.04 (Upper limit of the | | |
| | | running frequency) | | |
| | | ACC time means the time needed if the inverter | Depend | |
| P00.11 | ACC time 1 | speeds up from 0Hz to the Max. output frequency | on | 0 |
| | | (P00.03). | model | |
| | | DEC time means the time needed if the inverter | | |
| | | speeds down from the Max. Output frequency to | Depend | |
| P00.12 | DEC time 1 | 0Hz (P00.03). | on | 0 |
| | | Goodrive100 series inverters have four groups of | model | |
| | | ACC/DEC time which can be selected by P05. The | | |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|------------|--|---------|--------|
| | | factory default ACC/DEC time of the inverter is the | | |
| | | first group. | | |
| | | Setting range of P00.11 and P00.12:0.0~3600.0s | | |
| | | 0: Runs at the default direction, the inverter runs in | | |
| | | the forward direction. FWD/REV indicator is off. | | |
| | | 1: Runs at the opposite direction, the inverter runs | | |
| | | in the reverse direction. FWD/REV indicator is on. | | |
| | | Modify the function code to shift the rotation | | |
| | Running | direction of the motor. This effect equals to the | | |
| P00.13 | direction | shifting the rotation direction by adjusting either | 0 | 0 |
| | selection | two of the motor lines (U, V and W). The motor | | |
| | | rotation direction can be changed by QUICK/JOG | | |
| | | on the keypad. Refer to parameter P07.02. | | |
| | | 2: Forbid to run in reverse direction: It can be used | | |
| | | in some special cases if the reverse running is | | |
| | | disabled. | | |
| | | 0:No operation | | |
| | | 1:Rotation autotuning | | |
| | | Comprehensive motor parameter autotune. | | |
| | | It is recommended to use rotation autotuning | | |
| | Motor | when high control accuracy is needed. | | |
| P00.15 | parameter | 2:Static autotuning | 0 | O |
| | autotuning | It is suitable in the cases when the motor can not | | |
| | | de-couple form the load. The antotuning for the | | |
| | | motor parameter will impact the control accuracy. | | |
| | | 3: Static autotuning 2 (No autotuning for non-load | | |
| | | current and mutual inductance) | | |
| | Function | 0:No operation | | |
| P00.18 | restore | 1:Restore the default value | 0 | O |
| | parameter | 2:Clear fault records | | |

| Function code | Name | Detailed illustrat | Default | Modify | |
|------------------|----------------------|-----------------------------|--|---------|---|
| | | Note: The function code | will restore to 0 after | | |
| | | finishing the operation o | finishing the operation of the selected function | | |
| | | code. | | | |
| | | Restoring to the default | value will cancel the user | | |
| | | password, please use th | is function with caution. | | |
| P01 Grou | up Start-up an | d stop control | | | |
| | | 0: Decelerate to stop: af | ter the stop command | | |
| | | becomes valid, the inver | ter decelerates to reduce | | |
| | | the output frequency dur | ing the set time. When the | | |
| D01 09 | Stan made | frequency decreases to | 0Hz, the inverter stops. | 1 | 0 |
| 101.00 | Stop mode | 1: Coast to stop: after the | e stop command becomes | ' | 0 |
| | | valid, the inverter cease | s the output immediately. | | |
| | | And the load coasts to s | top at the mechanical | | |
| | | inertia. | | | |
| | | 0: The terminal running | command is invalid when | | |
| D01 19 | Operation protection | powering on. | | 1 | 0 |
| PU1.10 | | 1: The terminal running | command is valid when | | 0 |
| | | powering on. | | | |
| D04.04 | Restart after | 0: Disabled | | | 0 |
| P01.21 | power off | 1: Enabled | | I | 0 |
| P02 Grou | up Motor 1 pa | rameters | | | |
| P02.00 | Motor type | 0: 3PH motor | | 1 | |
| 102.00 | wotor type | 1: 1PH motor | 1 | | |
| | Rated power | | Set the parameter of the | Dopond | |
| P02 01 | of | 0 1~3000 0kW | asynchronous motor. | on | 0 |
| F02.01 | asynchronous | 0.1 0000.000 | In order to ensure the | model | U |
| | motor | | controlling performance, | moder | |
| | Rated | | set the P02.01~P02.05 | | |
| P02.02 | frequency of | 0.01Hz~P00.03 | according to the name | 50.00Hz | O |
| | asynchronous | | plate of the | | |

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| Function code | Name | Detailed illustration of parameters | | | Modify | | |
|------------------|--------------------|-------------------------------------|-----------------------------|-------------------------|---------------------------|----|---|
| | motor | asynchronous motor. | | | | | |
| | Rated speed | | Pump inverters provide | | | | |
| | of | | the function of parameter | Depend | | | |
| P02.03 | asynchronous | 1~36000rpm | autotuning. Correct | on | O | | |
| | asynchronous | | parameter autotuning | model | | | |
| | | | comes from the correct | | | | |
| | Rated voltage | | setting of the motor | Depend | | | |
| P02.04 | of | 0~1200V | name plate. | on | 0 | | |
| | asynchronous | | In order to ensure the | model | | | |
| | motor | | controlling performance, | | | | |
| | | | please configure the | | | | |
| | | | motor according to the | Depend | | | |
| | | | standard principles, if the | | | | |
| | | | gap between the motor | | | | |
| | Rated current | | and the standard one is | | | | |
| P02.05 | of asynchronous | of asynchronous | of | 0 8~6000 0A | huge, the features of the | on | 0 |
| . 02.00 | | | | inverter will decrease. | model | 0 | |
| | motor | | Note: Reset the rated | model | | | |
| | | | power of the motor | | | | |
| | | | (P02.01), initialize the | | | | |
| | | | motor parameter of | | | | |
| | | | P02.02~P02.10. | | | | |
| | Stator resistor | | After finish the motor | Deneral | | | |
| P02.06 | of | 0 001~65 5350 | parameter autotuning, | Depend | 0 | | |
| F02.00 | asynchronous | 0.001~05.55512 | the set value of | on | 0 | | |
| | motor | | P02.06~P02.10 will | model | | | |
| | Rotor resistor | | renew automatically. | | | | |
| | of | | These parameters are | Depend | 0 | | |
| P02.07 | asynchronous | 0.001~65.535Ω | basic parameters | on | | | |
| | motor | | controlled by vectors | model | | | |

| Function code | Name | Detailed illustration of parameters | | | Modify |
|-------------------------|---|--|--|-----------------------|--------|
| P02.08 | Leakage inductance of asynchronous motor | 0.1~6553.5mH | which directly impact the features. Note: Users cannot modify the parameters | Depend on model | 0 |
| P02.09 | Mutual inductance of asynchronous motor | 0.1~6553.5mH | freely. | Depend on model | 0 |
| P02.10 | Non-load current of asynchronous motor | 0.1~6553.5A | | Depend on model | 0 |
| P04 Group SVPWM control | | | | | - |
| P04.00 | V/F curve setting | These function codes de series motor 1 to meet th 0:Straight line V/F curve torque load 1:Multi-dots V/F curve 2:1.3th power low torque 3:1.7th power low torque 4:2.0th power low torque Curves 2~4 apply to the and water pumps. Users the features of the loads performance. 5:Customized V/F(V/F si can be separated from f through the frequency gi P00.06 or the voltage gi | fine the V/F curve of BPD ne need of different loads. (applying to the constant e V/F curve e V/F curve torque loads such as fans can adjust according to to get the best eparation); in this mode, V and f can be adjusted ven channel set by | 4 | ۵ |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|-----------------------|---|---------|--------|
| | | to change the feature of the curve. | | |
| | | Note: V_b in the below picture is the motor rated | | |
| | | voltage and f_b is the motor rated frequency. | | |
| | | ドゥ ・ ・ | | |
| P04.01 | Torque boost | Torque boost to the output voltage for the features | 0.0% | 0 |
| P04.02 | Torque boost close | of low frequency torque. P04.01 is for the Max. output voltage Vb. P04.02 defines the percentage of closing frequency of manual torque to fb. Torque boost should be selected according to the load. The bigger the load is, the bigger the torque is. Too big torque boost is inappropriate because the motor will run with over magnetic, and the current of the inverter will increase to add the temperature of the inverter and decrease the efficiency. When the torque boost is set to 0.0%, the inverter is automatic torque boost. Torque boost threshold: below this frequency point, the torque boost is valid, but over this frequency point, the torque boost is invalid. | 20.0% | 0 |

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| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|----------------------------------|--|---------|--------|
| | | 中 前出电压 中 「 中 「 小 前出東年 The setting range of P04.01:0.0%:(automatic) 0.1%~10.0% The setting range of P04.02:0.0%~50.0% | | |
| P04.03 | V/F frequency point 1 | If P04.00 =1, the user can set V//F curve by P04.03~P04.08 V/F is set to the motor load. | 0.00Hz | 0 |
| P04.04 | V/F voltage point 1 | Note: V1 <v2<v3, f1<f2<f3.="" high.<="" if="" is="" low-frequency="" td="" the="" voltage=""><td>00.0%</td><td>0</td></v2<v3,> | 00.0% | 0 |
| P04.05 | V/F frequency point 2 | overtemperature and burning may occur and the overcurrent stall and protection may occur to the solar inverter | 00.00Hz | 0 |
| P04.06 | V/F voltage point 2 | ▲輸出电压 100%/Vg | 00.0% | 0 |
| P04.07 | V/F frequency point 3 | V3 V2 | 00.00Hz | 0 |
| P04.08 | V/F voltage point 3 | V1 f1 f2 f3 f ₃ 输出腹睾Hz | 00.0% | 0 |
| P04.09 | V/F slip compensation gain | The setting range of P04.03: 0.00Hz~P04.05 The setting range of P04.04: 0.0%~110.0% (rated voltage of motor1) The setting range of P04.05: P04.03~P04.07 The setting range of P04.06: 0.0%~110.0%(rated voltage of motor1) The setting range of P04.07: P04.05~P02.02(rated frequency of motor1) or P04.05~ P02.16(rated frequency of motor1) The setting range of P04.08: 0.0%~110.0% (rated voltage of motor1) | 0.0% | 0 |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|---|---|---------|--------|
| | | This function code is used to compensate the change of the rotation speed caused by load during compensation SVPWM control to improve the rigidity of the motor. It can be set to the rated slip frequency of the motor which is counted as below: $\Delta f=f_{0}-n^{*}p/60$ Of which, fb is the rated frequency of the motor, its function code is P02.02; n is the rated rotating speed of the motor and its function code is P02.03; p is the pole pair of the motor. 100.0% corresponds to the rated slip frequency Δf . | | |
| | | Setting range:0.0~200.0% | | |
| P04.34 | Two-phase control of single phase motor | Ones:two phase control mode 0:Disabled 1:Enabled Tens: Voltage of the secondary winding(V phase) reverse 0:Not reversed 1:Reversed The setting range: 0~0x11 | 0x10 | 0 |
| P04.35 | Voltage ratio of V and U | 0.00~2.00 | 1.00 | 0 |
| P05 Grou | up Input termi | nals | 1 | |
| P05.01 | S1 terminals function selection | 0: No function 1: Forward rotation operation 2: Reverse rotation operation | 0 | 0 |
| P05.02 | S2 terminals function selection | 3: 3-wire control operation 4: Forward jogging 5: Reverse jogging | 45 | O |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|--------------|---|---------|--------|
| | S3 terminals | 6: Coast to stop | | |
| P05.03 | function | 7: Fault reset | 46 | O |
| | selection | 8: Operation pause | | |
| | | 9: External fault input | | |
| | | 10:Increasing frequency setting(UP) | | |
| | | 11:Decreasing frequency setting(DOWN) | | |
| | | 12:Cancel the frequency change setting | | |
| | | 13:Shift between A setting and B setting | | |
| | | 14:Shift between combination setting and A | | |
| | | setting | | |
| | | 15:Shift between combination setting and B | | |
| | | setting | | |
| | | 16:Multi-step speed terminal 1 | | |
| | | 17:Multi-step speed terminal 2 | | |
| | | 18:Multi-step speed terminal 3 | | |
| | S4 terminals | 19:Multi- stage speed terminal 4 | | |
| P05.04 | function | 20:Multi- stage speed pause | 0 | O |
| | selection | 21:ACC/DEC time 1 | | |
| | | 22:ACC/DEC time 2 | | |
| | | 23:Simple PLC stop reset | | |
| | | 24:Simple PLC pause | | |
| | | 25:PID control pause | | |
| | | 26:Traverse Pause(stop at the current frequency) | | |
| | | 27:Traverse reset(return to the center frequency) | | |
| | | 28:Counter reset | | |
| | | 29:Torque control prohibition | | |
| | | 30:ACC/DEC prohibition | | |
| | | 31:Counter trigger | | |
| | | 32:Reserve | | |
| | | 33:Cancel the frequency change setting | | |

| Function code | Name | D | etailed illus | tration of | parameter | S | Default | Modify |
|------------------|------------------|------------|----------------------|--------------|--------------|----|---------|--------|
| | | tempora | rily | | | | | |
| | | 34:DC b | rake | | | | | |
| | | 35: Rese | erve | | | | | |
| | | 36:Shift | the comman | d to the ke | ypad | | | |
| | | 37:Shift | the comman | d to the ter | minals | | | |
| | | 38:Shift | the comman | d to the co | mmunicati | on | | |
| | | 39:Pre-n | nagnetized c | ommand | | | | |
| | | 40:Clear | the power | | | | | |
| | | 41:Keep | the power | | | | | |
| | | 42: PV d | lisabled | | | | | |
| | | 43: PV v | oltage refere | ence | | | | |
| | | 44: Swite | ch between : | solar input | and power | | | |
| | | frequenc | y input | | | | | |
| | | 45: Full v | water signal | | | | | |
| | | 46: Non- | 46: Non-water signal | | | | | |
| | | 47~63: F | 47~63: Reserved | | | | | |
| | | If the bit | is 0, the inp | ut terminal | is positive; | | | |
| | Polarity | If the bit | is 1, the inp | ut terminal | is negative | | | |
| P05.10 | selection of the | | BIT4 | BIT3 | BIT2 | | 0X000 | Ø |
| | input terminals | | S4 | S3 | S2 | | | |
| | | The sett | ing range: 0 | k000~0x1F | F | | | |
| P06 Grou | up Output ter | rminals | | | | | | |
| | Polov PO1 | 0:Invalid | | | | | | |
| P06.03 | | 1:In ope | ration | | | | 30 | 0 |
| | output selection | 2:Forwa | rd rotation o | peration | | | | |
| | | 3:Revers | se rotation o | peration | | | | |
| | Data DOA | 4: Joggir | ng operation | | | | | |
| P06.04 | Relay RO2 | 5:The in | verter fault | | | | 5 | 0 |
| | output selection | 6:Freque | ency degree | test FDT1 | | | | |
| | | 7:Freque | ency degree | test FDT2 | | | | |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|---------------------------|---|-------------|--------|
| | | 8:Frequency arrival | | |
| | | 9:Zero speed running | | |
| | | 10:Upper limit frequency arrival | | |
| | | 11:Lower limit frequency arrival | | |
| | | 12:Ready for operation | | |
| | | 13:Pre-magnetizing | | |
| | | 14:Overload pre-warning | | |
| | | 15: Underload pre-warning | | |
| | | 16:Completion of simple PLC stage | | |
| | | 17:Completion of simple PLC cycle | | |
| | | 18:Setting count value arrival | | |
| | | 19:Defined count value arrival | | |
| | | 20:External fault valid | | |
| | | 21: Reserved | | |
| | | 22:Running time arrival | | |
| | | 23:MODBUS communication virtual terminals | | |
| | | output | | |
| | | 24~26: Reserved | | |
| | | 27: Weak light | | |
| | | 28:Switch between solar input and power | | |
| | | frequency input after threshold arrived | | |
| | | 29:Switch between solar input and power | | |
| | | frequency input by teminal input | | |
| | | 30 :Reserved | | |
| | | Note: 30, 29 and 28 are combined into output of | | |
| | | one relay. As long as one of two conditions is met, | | |
| | | the relay outputs high bit. | | |
| P06.10 | Switch on delay of RO1 | 0.000~50.000s | 10.000 s | 0 |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|----------------------------|---|-------------|--------|
| P06.11 | Switch off delay of RO1 | 0.000~50.000s | 10.000 s | 0 |
| P06.12 | Switch on delay of RO2 | 0.000~50.000s | 0.000s | 0 |
| P06.13 | Switch off delay of RO2 | 0.000~50.000s | 0.000s | 0 |
| P07 Grou | up Human-Ma | chine Interface | | |
| P07.27 | Current fault type | 0:No fault 1:IGBT U phase protection(OUt1) | | • |
| P07.28 | Previous fault type | 2:IGBT V phase protection(OUt2) 3:IGBT W phase protection(OUt3) | | • |
| P07.29 | Previous 2 fault type | 4:0C1 5:0C2 6:0C3 | | • |
| P07.30 | Previous 3 fault type | 7:OV1 8:OV2 | | • |
| P07.31 | Previous 4 fault type | 9:OV3 10:UV | | • |
| P07.32 | Previous 5 fault type | 11:Motor overload(OL1) 12:The inverter overload(OL2) 13:Input side phase loss(SPI) 14:Output side phase loss(SPO) 15:Overheat of the rectifier module(OH1) 16:Overheat fault of the inverter module(OH2) 17:External fault(EF) 18:485 communication fault(CE) 19:Current detection fault(ItE) 20:Motor antotune fault(EP) | | • |

| Function | Name | Detailed illustration of parameters | Default | Modify |
|----------|------------------|--|---------|--------|
| 0040 | | 22.PID response offline fault(PIDE) | | |
| | | 23:Braking unit fault/bCE) | | |
| | | | | |
| | | | | |
| | | 25:Electrical overload(OL3) | | |
| | | 26~31:Reserved | | |
| | | 32:Grounding short circuit fault 1(ETH1) | | |
| | | 33:Grounding short circuit fault 2(ETH2) | | |
| | | 34:Speed deviation fault(dEu) | | |
| | | 35:Maladjustment(STo) | | |
| | | 36:Underload fault(LL) | | |
| | | 37:Hydraulic probe damage(tSF) | | |
| | | 38:PV reverse connection fault(PINV) | | |
| | | 39:PV overcurrent(PVOC) | | |
| | | 40:PV overvoltage(PVOV) | | |
| | | 41:PV undervoltage(PVLV) | | |
| | | Alarm: | | |
| | | Weak light pre-warning(A-LS) | | |
| | | Underload pre-warning(A-LL) | | |
| | | Full water pre-warning(A-tF) | | |
| | | Water-empty warning(A-tL) | | |
| P08 Grou | p Enhanced | functions | | |
| D00.00 | Times of fault | 0.10 | - | (|
| P08.28 | reset | 0~10 | 5 | 0 |
| | Interval time of | | | |
| P08.29 | automatic fault | 0.1~3600.0s | 10.0s | 0 |
| | reset | | | |

3.2 Parameters of special functions

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|--------------|-------------------------------------|---------|--------|
| P11 Grou | up Protectiv | e parameters | | |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|---|--|--|---------|--------|
| P11 01 | Frequency decreasing at | 0.00~1.00 (When the voltage degree is 400V, the | 0.85 | 0 |
| 1 11.01 | sudden power loss | corresponding power loss frequency down voltage point of 0.85 is 460V.) | 0.00 | 0 |
| Frequency decreasing ratio at sudde | | etting range: 0.00Hz/s~P00.03 fter the power loss of the grid, the bus voltage rops to the sudden frequency-decreasing point, ie inverter begin to decrease the running equency at P11.02, to make the inverter generate | | 0 |
| | power loss | power again. The returning power can maintain the bus voltage to ensure a rated running of the inverter until the recovery of power. | | |
| P15 Grou | up Special fu | nctions for PV inverters | | |
| P15.00 | 5.00 PV inverter selection parameters can not be used 1 means the function is enabled, and P15 parameters can be adjusted | | 1 | O |
| P15.01 | 0: Voltage reference 1: Max. power tracking 0 means to apply voltage reference mode. The Vmpp voltage reference is a fixed value and given by P15.02. reference 1 means to apply the reference voltage of Max. power tracking. The voltage is changing until the system is stable. Note: If terminal 43 is valid, the function is invalid. | | 1 | ٥ |
| P15.02 | Note: If terminal 43 is valid, the function is invalid. Vmpp voltage 0.0~6553.5Vdc keypad If P15.01 is 0, the reference voltage is given by P15.02. (During test, reference voltage should be ower than PV input voltage: otherwise the current | | 250.0V | 0 |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|-----------------|--|---------|--------|
| | | will run at lower limit of frequency) | | |
| | | 0.0~100.0% (100.0% corresponds to P15.02) | | |
| | | If the ratio percentage of real voltage to reference | | |
| | | voltage, which is abs(bus voltage-reference | | |
| D15 02 | PI control | voltage)*100.0%/ reference voltage, if the value | 0.0% | 0 |
| P15.03 | deviation | exceeds the deviation limit of P15.03, PI | 0.0% | 0 |
| | | adjustment is available, otherwise, there is no PI | | |
| | | adjustment and the value is defaulted to be 0.0% | | |
| | | abs: the absolute value | | |
| | | P15.05~100.0%(100.0% corresponds to P00.03) | | |
| | Upper | P15.04 is used to limit the Max. value of target | | |
| P15.04 | frequency of PI | frequency, 100.0% corresponds to P00.03. | 100.0 | 0 |
| | output | After PI adjustment, the target frequency can not | % | |
| | | exceed the upper limit. | | |
| | | 0.0%~P15.04(100.0% corresponds to P00.03) | | |
| | Lower | P15.05 is used to limit the Min. value of target | | |
| P15.05 | frequency of PI | frequency, 100.0% corresponds to P00.03. | 20.0% | 0 |
| | output | After PI adjustment, the target frequency can not | | |
| | | exceed the lower limit. | | |
| | | 0.00~100.00 | | |
| | | The proportion coefficient 1 of the target frequency | | |
| P15.06 | KP1 | The bigger the value is, the stronger the effect and | 15.00 | 0 |
| | | faster the adjustment is. | | |
| | | 0.00~100.00 | | |
| D45.07 | | The integral coefficient 1 of the target frequency | 45.00 | 0 |
| P15.07 | KIT | The bigger the value is, the stronger the effect and | 15.00 | 0 |
| | | faster the adjustment is. | | |
| | | 0.00~100.00 | | |
| P15.08 | KP2 | The proportion coefficient 2 of the target frequency | 15.00 | 0 |
| | | The bigger the value is, the stronger the effect and | | |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|------------------------|---|---------|--------|
| | | faster the adjustment is. | | |
| | | 0.00~100.00 | | |
| P15 00 | KI2 | The integral coefficient 2 of the target frequency | 15.00 | 0 |
| 1 15.05 | NIZ | The bigger the value is, the stronger the effect and | | 0 |
| | | faster the adjustment is. | | |
| | | 0.0~6553.5Vdc | | |
| | | If the absolute value of bus voltage minus the | | |
| P15.10 | PI switching | reference value is bigger than P15.10, it will switch | 20.0V | O |
| | point | to P15.08 and P15.09; otherwise it is P15.06 and | | |
| | | P15.07. | | |
| P15.11 | Water level control | P15.07. 0: Digital input of the water-level control 1: Al1(the water-level signal is input through Al7 not supported currently) 2: Al2 (the water-level signal is input through Al3 If the function code is 0, the water-level signal is control by the digital input. See 45 and 46 function of S terminal for detailed information. If th full-water signal is valid, the system will report th warning (A-tF) and sleep after the time of P15.13. During the warning, the full-water signal is valid, the system will report the system will report the warning after the time of P15.14. If the empty-water signal is valid, th system will report the warning (A-tL) and sleep after the time of P15.13, P15.14, P15.32, P15.33 is relative to the water-level control) If the function code is 1~3, it is the reference of the function code is 1~3, it is the reference of the value of the valaue of the value of the value of the value of the valaue of the v | | ٥ |
| | | P15.12, P15.13, P15.14, P15.15 is relative to the | | |
| | | water-level control) | | |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|---|---|---------|--------|
| P15.12 | Water level threshold | 0.0~100.0% If the simulating signal is less than the water level threshold and keep in the state after the delay time set by P15.13, report A-tF and dormant. If the time is not reached, the signal is bigger than the water level threshold; the time will be cleared automatically. When the signal time is shorter than the water level threshold time, the time will be counted again. 0 is full water and 1 is no water. | 25.0% | 0 |
| P15.13 | Full water delay | 0~10000s Time setting of full water delay | 5s | 0 |
| P15.14 | 0~10000s The delay time setting. During the full-water warning, if the detected water Wake-up delay level signal is higher than the threshold of P15.12, when full water the delay counts, after the time set by P15.14, the warning is cleared. During the non-continuous application, the delay timing will clear | | 20s | 0 |
| P15.15 | 0.0~100.0% Hydraulic 0.0%: Invalid. If it is not 0.0%, when the signal is probe damage longer than P15.15, it will report tSF fault directly and stop. 100.0% | | 0.0% | 0 |
| P15.16 | Operation time of water pump underload underload 0.0~1000.0s Set the operation time of underload operation. Under the continuous underload operation, it will report A - LL if the operation time is reached. | | 60.0s | 0 |
| P15.17 | Current detection of | 0.0% | 0 | |

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| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|--------------------------|--|---------|--------|
| | operation | If it is 0.0%, it is determined by the inverter. | | |
| | | If it is not 0.0%, it is determined by P15.17. 100.0% | | |
| | | corresponds to the rated motor current. | | |
| | | If the target frequency and the absolute value of the | | |
| | | ramp frequency is less than or equal to P15.19, | | |
| | | and the current is less than P15.17, after the time | | |
| | | set by P15.16, it will report underload fault; | | |
| | | otherwise, it will operate normally. If the state is not | | |
| | | continuous, the delay counting will be cleared | | |
| | | automatically. | | |
| | | 0.0~1000.0s | | |
| | Underload reset delay | Underload reset delay | | |
| | | The operation time and reset time are counted at | | |
| | | the same time during underload, and it is bigger | | |
| P15.18 | | than P15.16 generally to ensure underload | 120.0s | 0 |
| | | pre-warning will be reported. After the time set by | | |
| | | P15.18-P15.16, it will reset. If the value is the same | | |
| | | as P15.16, it will reset when report underload | | |
| | | pre-warning. | | |
| | | 0.00~200.00Hz | | |
| | Lag frequency | P15.19 is the lag frequency for the analysis of | | _ |
| P15.19 | threshold | underload operation. If the target frequency and the | 0.30Hz | Ø |
| | | absolute value of the ramp frequency is less than | | |
| | | or equal to P15.19, the current will be compared. | | |
| | | 0.0~3600.0s | | |
| | | Delay time of weak light | | |
| | Dolay time of | If the output frequency is less than or equal to the | | |
| P15.20 | weak light | lower limit of PI output frequency and the state | 100.0s | 0 |
| | weakingitt | lasts for the set value, it will report A-LS and | | |
| | | dormant. If the state is not continuous, the delay | | |
| | | counting will be cleared automatically. | | |

| Function code | Name | Detailed illustration of parameters | Default | Modify | |
|------------------|-----------------|--|---------|--------|--|
| | | Note: If the PV voltage is lower than software | | | |
| | | undervoltage point, it will report directly and no | | | |
| | | need to wait for the set time. | | | |
| | | If P15.29=0, the system will switch to the power | | | |
| | | frequency input when the light is weak. | | | |
| | | 0.0~3600.0s | | | |
| | | Delay time of wake-up at weak light | | | |
| | | During the weak light warning, if the PV voltage is | | | |
| | Delay time of | higher than the starting voltage, after the delay | | | |
| P15.21 | wake-up at | time, the warning will be cleared and it will run | 300.0s | 0 | |
| | weak light | ayan. When B15 20-0, if the BV veltage is higher than | | | |
| | | P15 31 after the delay time it will switch to solar | | | |
| | | input mode | | | |
| | Initial | input node. | | | |
| P15 22 | reference | 0.0~2000.0V | | | |
| 1 13.22 | voltage display | | | • | |
| | voltage alopiay | 0 0~P15 24 | | | |
| | | Valid in MPPT May, tracking voltage, the Mini | | | |
| | | Valid in Wir T T Wax. tracking voltage, the Wirn. | | | |
| | | Tracked voltage | | | |
| | Mini voltage | Track in the range of P15.23~P15.24. P15.24 | | | |
| P15 23 | reference of | difference, the factor the tracking is. But the Max | 80.0V | 0 | |
| | Max. power | voltage people to be in the range P15 22 and | | 0 | |
| | tracking | P15 24 can be adjusted according to site operation | | | |
| | | The default value depends on model | | | |
| | | | | | |
| | | 1.5kW_2.2kW·100V | | | |
| | Max voltage | P15 23~P15 28 | | | |
| | reference of | Valid in MPPT Max. tracking voltage, the Max | | | |
| P15.24 | Max. power | tracked voltage | 400.0V | 0 | |
| | tracking | The default value depends on model. | | | |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|---------------------------|---|--|---------|--------|
| | | 0.75kW:400V | | |
| | | 1.5kW, 2.2kW:400V | | |
| | Adjustment of | 0.0~200.0∨ | | |
| P15.25 | initial reference | MPPT begins to change from the reference voltage | 5.0V | 0 |
| | voltage | Initial reference voltage =PV voltage-P15.25 | | |
| P15.26 | Upper and lower limit time of Vmppt | 0.0~10.0s When P15.26 is set to 0.0, the automatic adjustment is invalid. If it is not 0.0, the upper and lower limit of Vmppt will be adjusted automatically after the time set by P15.26. The medium value is the current bus voltage and the limit is P15.27: Maximum / Minimum reference voltage=Current bus voltge±P15.27 and it will update to P15.23 and P15.24 at the same time | 0.0s | 0 |
| P15.27 Upper and Vmppt | | 20.0~100.0V The adjustment of the upper and lower limit | 30.0V | 0 |
| P15.28 | 28 Maximum value of Vmppt | | 400.0V | 0 |
| P15.29 | PV input and power frequency input selection | O:Automatic input O:Automatic input C:Forced power frequency input C:Forced PV input V input and If the value is 0, the system will switch between PV power and power frequency according to the detected PV frequency voltage and threshold; put selection If the value is 1, the system will force to switch to power frequency input; If the value is 2, the system will force to switch to PV input. | | 0 |

| Function code | Name | Detailed illustration of parameters | Default | Modify |
|------------------|----------------------------|--|---------|--------|
| | | Note: When the terminal input 44 is valid, the | | |
| | | function code will be invalid. | | |
| | | 0.0V~P15.31 | | |
| | | If PV voltage is lower than the threshold or the light | | |
| | | is weak, it can switch to power frequency input | | |
| | Switch to the | through the relay output. (Note: The minimum | | |
| | threshold of | working voltage of the system is 60V.) | | |
| P15.30 | power | If the value is 0, it is invalid | 80.0V | 0 |
| | frequency | The default value depends on model: The value | | |
| | input | equals to PV starting voltage; | | |
| | | PV starting voltage; | | |
| | | 0.75kW:80V | | |
| | | 1.5kW, 2.2kW:100V | | |
| | | P15.30~400V | | |
| | Switch to the threshold of | If PV voltage is higher than the threshold, after the | | |
| | | delay time of P15.21, it can switch to solar input | | |
| | | through the relay output. In order to avoid repeated | | |
| | | switching, the threshold needs to be higher than | | |
| | | the threshold of P15.30. | 400.014 | |
| P15.31 | | If the value is 0.0, it is invalid | 100.00 | 0 |
| | solar input | The default value depends on model: The value is | | |
| | | 20V higher than PV starting voltage; | | |
| | | PV starting voltage; | | |
| | | 0.75kW:100V | | |
| | | 1.5kW, 2.2kW:120V | | |
| D45.00 | Empty-water | 0~10000s | Fo | 0 |
| P15.32 | delay | The delay time setting | 55 | 0 |
| | Wake-up delay | 0~10000s | | |
| P15.33 | of empty | The delay time setting | 20s | 0 |
| D47.0 | -water | | | |
| P1/ Gro | Current of the | 9 It is the current of the main winding group when | | |
| P17.38 | main winding | applying capacitance-removing to control the single | 0.0A | • |

| Function code | Name | Detailed illustration of parameters | | Modify |
|-------------------------|--|--|--------|--------|
| | group | phase motor | | |
| | | 0.00~100.00A | | |
| P17.39 | Current of the secondary winding group | It is the current of the main winding group when applying capacitance-removing to control the single phase motor 0.00~100.00A | 0.0A | • |
| P19 Group Voltage boost | | | | |
| P19.06 | 9.06 Bus reference voltage voltage 220 0V~450 0V | | 330.0V | 0 |
| P19.08 | 19.08 Starting boost the circuit. Starting boost the circuit. 19.08 Starting boost the circuit. Starting boost the circuit. 0.0~200.0 The default value depends on power degree: 0.75kW:80V 1.5kW, 2.2kW:100V | | 80.0V | O |

Note:

1. The time when the pump inverters operated to the lower limit of PI output frequency after starting is determined by the ACC time.

2. The instruction of delay time. If various delay conditions such as weak light, full water, and underload are met, the inverter will count the delay time respectively. After the separated delay time is arrived, it will report pre-warning and others are still kept. If the pre-warning is restored, but other conditions for delay are still existent, it will count after the precious time. So if the some pre-warning condition is not met, the pre-warning time will be cleared.

4 Installation guidelines

4.1 Unpacking inspection

Inspect the information of the order and the name plate to ensure the product are the ordered one and no damage to the package. If any problem, contact the supplier as soon as possible.

Packing list of Solar pumping inverter:

| | BPD0K7TN(AC)/BPD1K5TN(AC)/BPD2K2TN(AC) | |
|-------------------------|--|--|
| Inverter | 1 | |
| Installation bracket | 1 | |
| Operation manual | 1 | |
| Expansion bolts | 3 (M6*60) | |
| DC connector | 1 | |
| Communication connector | 1 | |
| AC connector | 1(2) | |
| Keypad | 1 | |
| Network cable | 1 | |

4.2 Before installation

4.2.1 Installation place

Select installation place based on the following considerations:



Installation space(mm)

- The environment temperature is between -25℃~60℃;
- (2) The installation surface should be perpendicular to the horizontal line. Refer to the following figure:



Installation position

4.2.2 Cable specifications

The user can select connection cable according the table below:

Cable specifications

| | DC side | AC input side | AC output cido | Communication | |
|---------------|-----------|-----------------|-----------------|-----------------|--|
| | DC side | AC Input side | AC output side | cable | |
| | Recommend | | | | |
| Model | ed cross | Recommended | Recommended | Recommended | |
| | | cross sectional | cross sectional | cross sectional | |
| | area mm²/ | area mm²/ | area mm²/ | area mm²/ | |
| | | | | Cabla Na | |
| | Cable No. | Cable No. | Cable No. | Cable No. | |
| BPD0K7TN(AC)/ | | | | | |
| BPD1K5TN(AC)/ | 4/AWG 12 | 4/AWG 12 | 2.5/AWG 14 | 0.52/AWG 20 | |
| BPD2K2TN(AC) | | | | | |

Recommended crimp tools and insertion and removal tools for cables

| | AC input side | AC output side | Communication cable | |
|-----------------------|---------------|----------------|---------------------|--|
| Crimp tools | CT-0.14/4 | CT-0.14/4 | CT-P20/28 | |
| Insertion and removal | PT-2.5 | PT 2.5 | RT-1.0 | |
| tools | 1(1-2.5 | 1(1-2.5 | | |

4.3 Mechanical installation

It is recommended to install the inverter on the firm wall or metal bracket vertically. Take the typical installation environment as the example, the manual describes how to install the inverter on concrete wall.



Installation bracket

Size of installation bracket

| Madal | Installation hole | | |
|--|-------------------|--|--|
| Widdei | A(mm) | | |
| BPD0K7TN(AC)/BPD1K5TN(AC)/BPD2K2TN(AC) | 195 | | |

Installation steps of Solar pumping inverter:

(1) At first, take down the installation bracket from the machine by only removing M5 hex socket cap screws;

(2) Then use expansion bolts to fix the installation bracket at the proper location of the walls;

(3) Lift the inverter to suspend it on the installation bracket through M8 hex socket cap screws;

(4) Finally, fasten M5 hex socket cap screws connecting the inverter with the bracket. For firm installation, the operators cannot release the device until the inverter is installed on the bracket firmly.



Installation of Solar pumping inverter

4.4 Electrical installation



Electrical wiring of the inverter

Steps of electrical connection:

- If the distance between the solar inverter and the motor is longer than 50 meters, it is recommended to install the output reactor to avoid the frequent overcurrent protection and the motor isolation damage.
- Connect the DC output, AC input, AC output and the communication wire to the male, and then plug it to the female of the inverter. Tighten up to ensure the proper connection. Press the male as following:

4.4.1 Instruction of the communication terminal

1) Plug the cable into the pin and the stripping length is 5.5mm



 Select the corresponding position and note the position of the jaw and contact



3) After the pressing, the qualified contactor is finished.



Qualified contactor



Unqualified contactor

4) The installation of the contactor and the product

Installation guidelines



Push directly

Push with tools when the cable is too thin



The pushing is finished

5) Pin-removing



Plug at the cable direction



Press the notch with thumb after plugging



Pull out

4.4.2 Installation instruction of AC input and output terminals

 Plug the cable into the pin and the stripping length is 8mm and the wire core can be saw after plugging



 Select the corresponding position and note the position of the jaw and contact



3) After the pressing, the qualified contactor is finished.





4) The installation of the contactor and the product



Push directly

Push with tools when the cable is too thin

5) Pin-removing



Plug at the cable direction



Push vertically



Shell separation of the contactor

4.5 Inspection before operation

Check as follows before operation:

(1) Detect the voltage of the components is in the allowable input voltage range of the inverter:

(2) If applying mains supply, detect the voltage of AC wiring port at AC input side is in the

allowable voltage range of the grid;

(3) Check the inverter is in good grounding;

(4) Ensure all DC inputs or AC inputs in power-off state before connecting the cables to the inverter;

(5) Ensure all electrical safety precautions are clearly-identified on the installation site;

(6) Confirm the external keypad is in correct connection.

4.6 Instruction of LEDs

| Displayed state | Instruction | | | | |
|----------------------|--|--|--|--|--|
| Green LED flickering | The inverter has been power-on and control circuit is working. | | | | |
| Green LED on | The inverter is running. | | | | |
| Yellow LED on | The inverter alarms and it will restart after alarm clearing. | | | | |
| Red LED on | The inverter has fault. | | | | |

5 Commissioning guidelines

5.1 Commissioning steps during power supply

1. Wire according to the diagram and check the wiring is correct or not and then switch on

Q2.



- 2. Set the motor parameters
- (a) Set P00.18=1 and restore to the factory settings.

(b) Set P02.00 to 0 3PH motor and 1 1PH motor. It is necessary to set P04.34=0x01 if the single phase motor whose capacitor is removed during the two phase motor control; .

(c) Set the name plate of the motor, including P02.01, P02.02, P02.03, P02.04 and P02.05 (the maximum setting of P02.04 is 200V for the single phase motor whose capacitor is removed).

3. Detect water yield for water pumps

Click "Run" key, observe the running frequency and water yield. If the running frequency or

water yield is low at normal light, the motor wires may be reversed, it is necessary to set P00.13=1 or exchange the wiring of the motor. The operation direction of single phase motor whose capacitor is removed can only be changed by function code.

4. Set operation mode

If the water yield is normal and the system runs stably, set operation mode.

(a) Automatic operation: set P00.01=1, P05.01=1;

(b) Manual operation: set P00.01=1, P05.01=0 and P05.04=1, select S4 as start-up and stop control terminal, as shown in above wiring diagram, the system can run only when the user switches on S4.

5.2 Commissioning steps during grid power supply

1. Wire according to the diagram and check the wiring is correct or not



Switch off Q2 and then switch on Q1.

2. Set the motor parameters

(a) Set P00.18=1 and restore to the factory settings.

(b) Set P02.00 to 0 3PH motor and 1 1PH motor. It is necessary to set P04.34=0x01 if the single phase motor whose capacitor is removed during the two phase motor control.

(c) Set the name plate of the motor, including P02.01, P02.02, P02.03, P02.04 and P02.05 (the maximum setting of P02.04 is 200V for the single phase motor whose capacitor is removed).

3. Set P15.29=1.

4. Detect water yield for water pumps

Click "Run" key, observe the running frequency and water yield. If the running frequency or water yield is low at normal light, the motor wires may be reversed, it is necessary to set P00.13=1 or exchange the wiring of the motor. The operation direction of single phase motor whose capacitor is removed can only be changed by function code.

5. Set operation mode

If the water yield is normal and the system runs stably, set operation mode.

(a) Automatic operation: set P00.01=1, P05.01=1;

(b) Manual operation: set P00.01=1, P05.01=0 and P05.04=1, select S4 as start-up and stop control terminal, as shown in above wiring diagram, the system can run only when the user switches on S4.

5.3 Commissioning steps during automatic switching between PV and grid power supply

1. Connect as the system diagram and switch on Q1 and Q2.



2. Set the motor parameters

(a) Set P00.18=1 and restore to the factory settings.

(b) Set P02.00 to 0 3PH motor and 1 1PH motor. It is necessary to set P04.34=0x01 if the single phase motor whose capacitor is removed during the two phase motor control.

(c) Set the name plate of the motor, including P02.01, P02.02, P02.03, P02.04 and P02.05 ((the maximum setting of P02.04 is 200V for the single phase motor whose capacitor is removed).

3. Set P15.29=0.

4. Detect water yield for water pumps

Click "Run" key, observe the running frequency and water yield. If the running frequency or water yield is low at normal light, the motor wires may be reversed, it is necessary to set P00.13=1 or exchange the wiring of the motor. The operation direction of single phase motor whose capacitor is removed can only be changed by function code.

5. Set operation mode

If the water yield is normal and the system runs stably, set operation mode.

(a) Automatic operation: set P00.01=1, P05.01=1;

(b) Manual operation: set P00.01=1, P05.01=0 and P05.04=1, select S4 as start-up and stop control terminal, as shown in above wiring diagram, the system can run only when the user switches on S4.

5.4 Advanced setting

Note: The default setting of the inverter for water pump can apply to most conditions and the advanced setting is unnecessary.

1. PI adjustment to the water yield

If the user requires large or low water yield, it is necessary to adjust PI (P15.06~P15.10) properly. The bigger PI parameters, the stronger the effect is, but the frequency fluctuation of the motor is bigger; in reserve, the lower the water yield is, the more stable the motor frequency is.

2. Commissioning of MPPT speed tracking

P15.23 and P15.24 is the minimum and maximum voltage of the power tracking in MPPT mode. If the voltage range is smaller, the faster the tracking is. But the bus voltage in normal operation needs to be in the range; otherwise the maximum power can not be tracked. Generally:

(a) 0.75kW: P15.23=80(Min. reference voltage), P15.24=400(Max. reference voltage)

(b)1.5kW, 2.2kW: P15.23=10(Min. reference voltage), P15.24=400(Max. reference voltage)

Above settings are only for reference and can be adjusted according to the actual applications or by automatic adjustment.

3. Fault setting and reset time setting of fault delay

If the pre-warning of weak light, full water, empty and underload are needed, it is necessary to set the detection point, delay time and reset time according to the actual working. Full water/no water settings are P15.11~P15.14 , P15.32~P15.33; the function settings of underload are P15.16~P15.19; the function settings of weak light are P15.20~P15.21. Default settings can be used, too.

Note: P11.01 frequency decreasing at sudden power loss 0.85 corresponds to 265V. The user is allowed to modify the coefficient (≥0.58) according to needs (the corresponding undervoltage point of 0.58 is 180V, undervoltage fault when the actual bus voltage is lower

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than the value).

4. Special setting for single phase motor

(a)When the single phase motor is in bad running performance, the user can adjust P04 VF curve setting, set P04.00=1 and set P04.03~P04.08 to appropriate values according to commissioning conditions; increase the voltage if the motor can not start and decrease the voltage if the current is high.

(b)When the light is normal and the system starts slowly, increase P15.25 initial voltage differential value appropriately.

(c)For the single phase motors with two-phase control (capacitor-removing):

①the maximum voltage needs to be less than 1/1.6 of the bus voltage. It is recommended to set the rated voltage less than 200V, P02.04=200V, or limit the maximum voltage output by multi-dot V/F curve;

②observe the current of the winding group through P17.38 and P17.39, the switched current is the combination current of the two winding groups. The impedance of the winding group is different, so the current is different at the same voltage output.

③ P04.35 can be used to change the output current of the main and secondary winding group. The qualified people are recommended to adjust; otherwise the motor performance may be impacted.

5.5 Flow chart of the commissioning



5.6 Simple parameters setting

| Solar power supply | | | Grid power supply | | | Automatic switching | | | |
|-----------------------------|-----------------------------|--|-----------------------------|-----------------------------|--|-----------------------------|-----------------------------|--|--|
| Three phase motor | Single phase motor | Single phase motor (capacitor -removing) | Three phase motor | Single phase motor | Single phase motor (capacitor -removing) | Three phase motor | Single phase motor | Single phase motor (capacitor -removing) | |
| P00.18=1 | P00.18=1 | P00.18=1 | P00.18=1 | P00.18=1 | P00.18=1 | P00.18=1 | P00.18=1 | P00.18=1 | |
| P02.00=0 | P02.00=1 | P02.00=1 | P02.00=0 | P02.00=1 | P02.00=1 | P02.00=0 | P02.00=1 | P02.00=1 | |
| P02.01= | P02.01= | P02.01= | P02.01= | P02.01= | P02.01= | P02.01= | P02.01= | P02.01= | |
| rated | rated | rated | rated | rated | rated | rated | rated | rated | |
| power | power | power | power | power | power | power | power | power | |
| P02.02= | P02.02= | P02.02= | P02.02= | P02.02= | P02.02= | P02.02= | P02.02= | P02.02= | |
| rated | rated | rated | rated | rated | rated | rated | rated | rated | |
| frequency | frequency | frequency | frequency | frequency | frequency | frequency | frequency | frequency | |
| P02.03= | P02.03= | P02.03= | P02.03= | P02.03= | P02.03= | P02.03= | P02.03= | P02.03= | |
| rated | rated | rated | rated | rated | rated | rated | rated | rated | |
| speed | speed | speed | speed | speed | speed | speed | speed | speed | |
| P02.04= rated voltage | P02.04= rated voltage | P02.04= 200 | P02.04= rated voltage | P02.04= rated voltage | P02.04= 200 | P02.04= rated voltage | P02.04= rated voltage | P02.04= 200 | |
| P02.05= | P02.05= | P02.05= | P02.05= | P02.05= | P02.05= | P02.05= | P02.05= | P02.05= | |
| rated | rated | rated | rated | rated | rated | rated | rated | rated | |
| current | current | current | current | current | current | current | current | current | |
| P15.29=2 | P15.29=2 | P15.29=2 | P15.29=1 | P15.29=1 | P15.29=1 | P15.29=0 | P15.29=0 | P15.29=0 | |
| P00.01=1 | P00.01=1 | P04.34= 0x01 | P00.01=1 | P00.01=1 | P04.34= 0x01 | P00.01=1 | P00.01=1 | P04.34= 0x01 | |
| P05.01=1 | P05.01=1 | P00.01=1 | P05.01=1 | P05.01=1 | P00.01=1 | P05.01=1 | P05.01=1 | P00.01=1 | |
| | | P05.01=1 | | | P05.01=1 | | | P05.01=1 | |

Table: recommended solar modules

| | Max | | Oper | n-circuit voltage degree of solar module | | | | | |
|----------------|-------------------------------|-------------------------|---------------------------------------|--|---------------------------------------|-------------------------|---------------------------------------|--|---------------------------------------|
| Inverter model | DC input current (A) | 30±1V | | 37±1V | | 45±1V | | 38±1V (Mono-Crystalline Silicon) | |
| | (A) | Module power ±5Wp | Modules per string * strings | Module power ±5Wp | Modules per string * strings | Module power ±5Wp | Modules per string * strings | Module power ±5Wp | Modules per string * strings |
| BPD0K7TN(AC) | 9 | 190 | 4*1 | 250 | 3*1 | 300 | 3*1 | - | - |
| BPD1K5TN(AC) | 12 | 190 | 8*1 | 250 | 6*1 | 300 | 5*1 | - | - |
| BPD2K2TN(AC) | 12 | 190 | 12*1 | 250 | 9*1 | 300 | 8*1 | 275 | 8*1 |

Note: because of the low efficiency, the 2.2kW model can be configured at most of 3.1kW solar modules, 1.5kW model at most of 2.1kW and 0.75kW at most of 1kW for more water yield. Different water pumps have different water yield.



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